

## Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# ANR Monthly Customer Update

JULY 16, 2025



# Agenda

Safety Moment

Dana Melton, Noms & Scheduling

Storage Update  
&  
Operational Update

Jorge Martinez, Operations Planning

Noms & Scheduling Update

Dana Melton, Noms & Scheduling

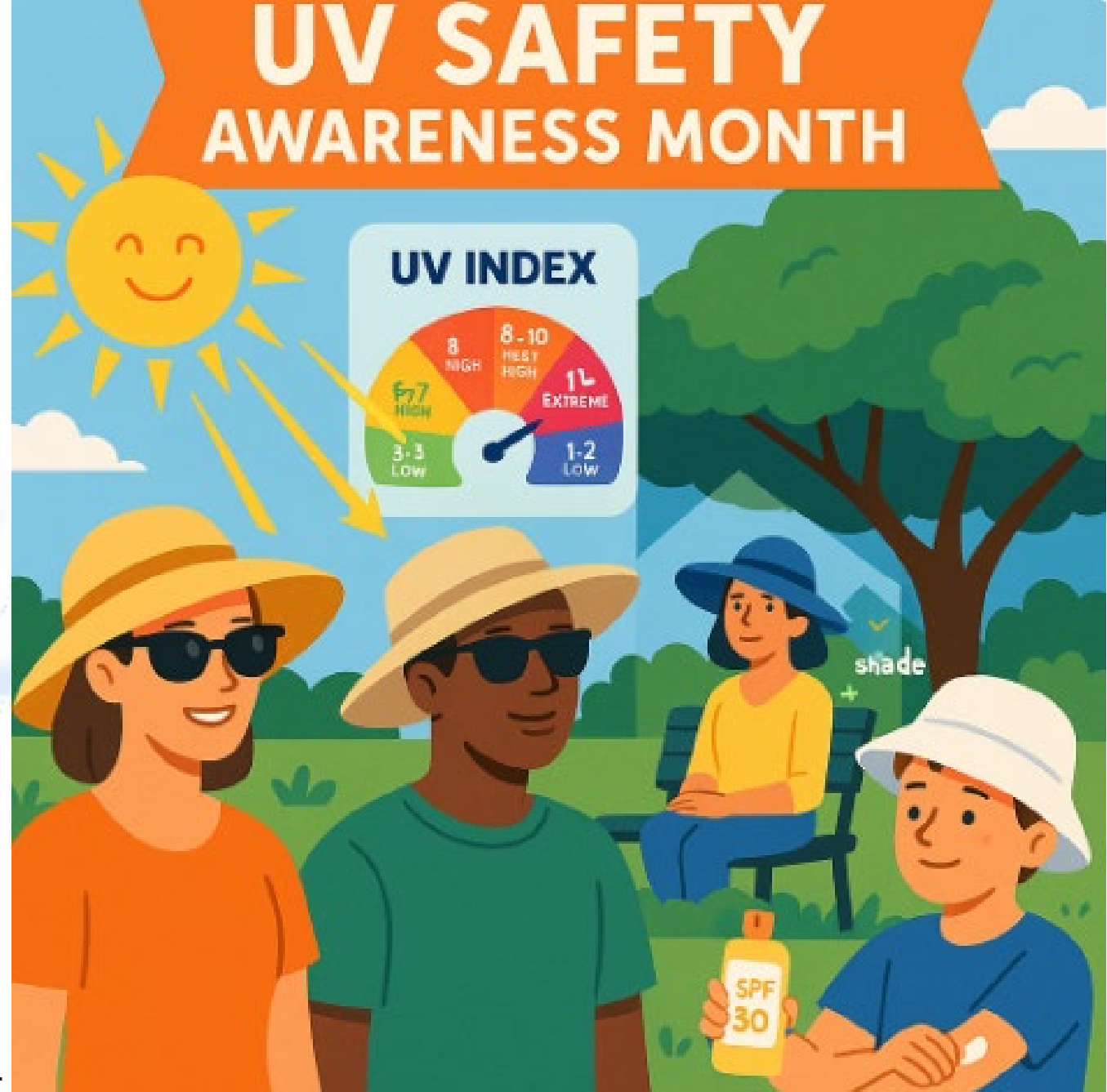




SAFETY MOMENT

## UV Safety

- Use Broad-Spectrum Sunscreen (SPF 30+)
- Wear Protective Clothing
- Seek Shade
- Avoid Tanning Beds
- Check the UV Index
- Get Regular Skin Check and Eye exams



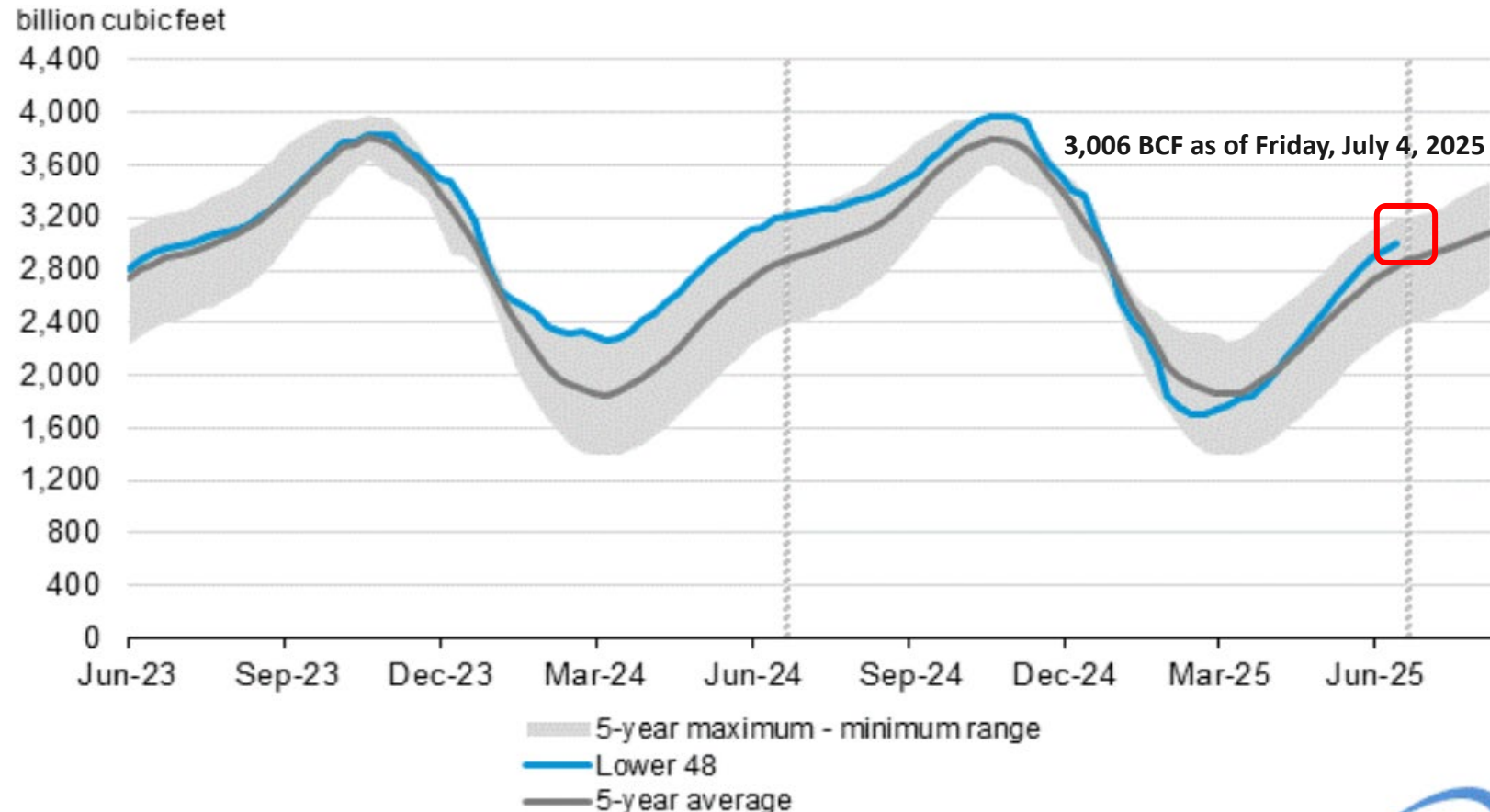
# STORAGE UPDATE

Jorge Martinez  
Operations Planning



# EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



184  
bcf

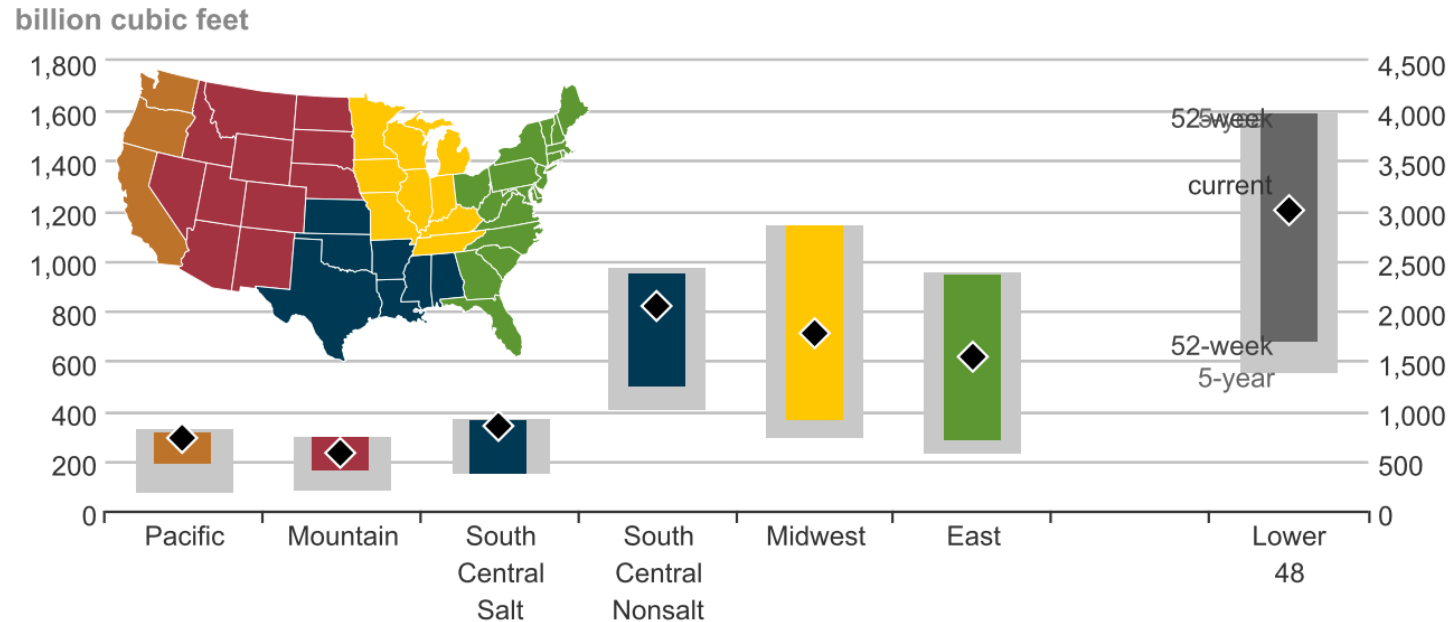
*less than July 2024*

173  
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*above the  
five-year average*

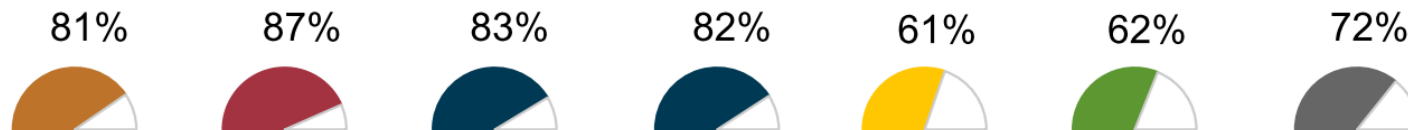
# EIA storage position: The big picture

## Underground working natural gas storage summary as of July 4, 2025



Lower 48  
current: 3,006  
5-year min: 1,382  
5-year max: 3,972  
52-week min: 1,698  
52-week max: 3,972

## Underground storage capacity utilization



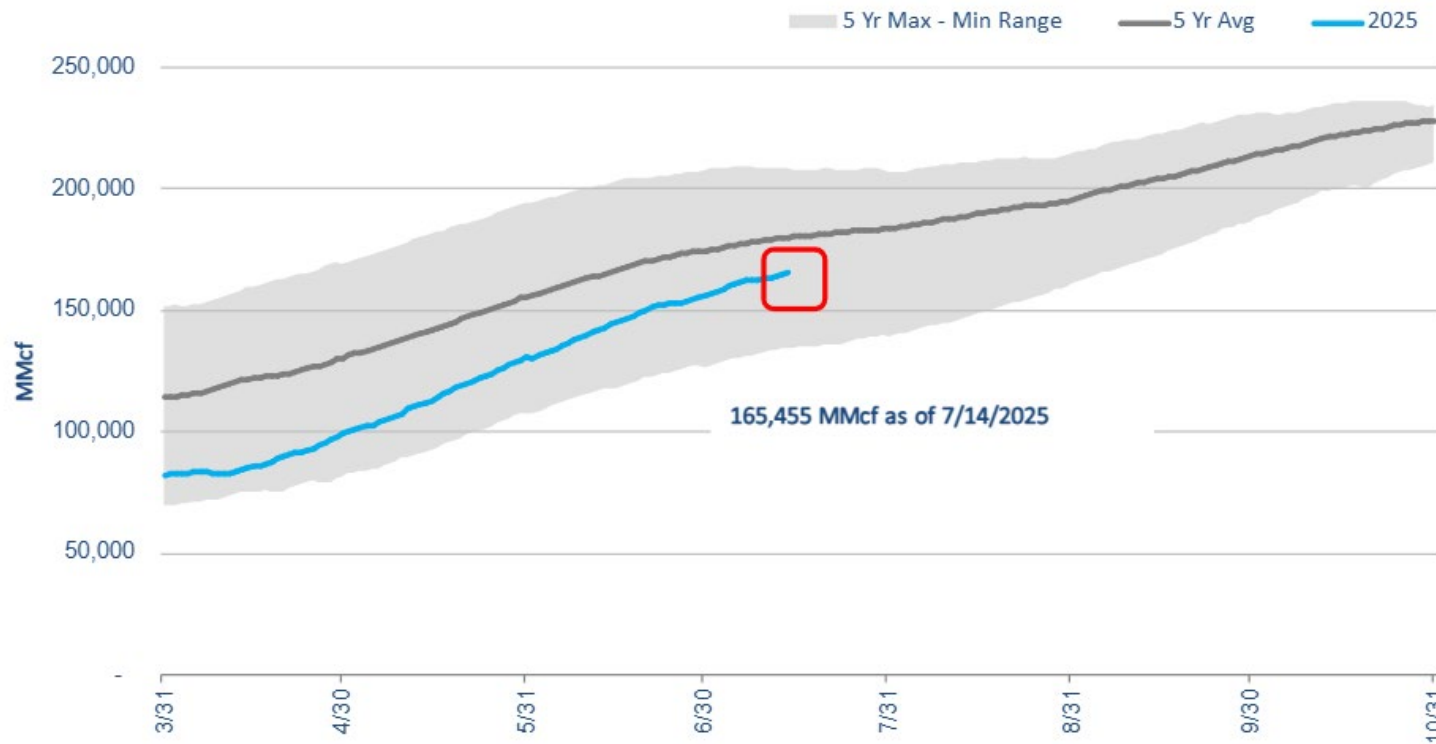
Midwest  
current: 710  
5-year min: 293  
5-year max: 1,141  
52-week min: 364  
52-week max: 1,141

Source: U.S. Energy Information Administration



# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



43  
bcf

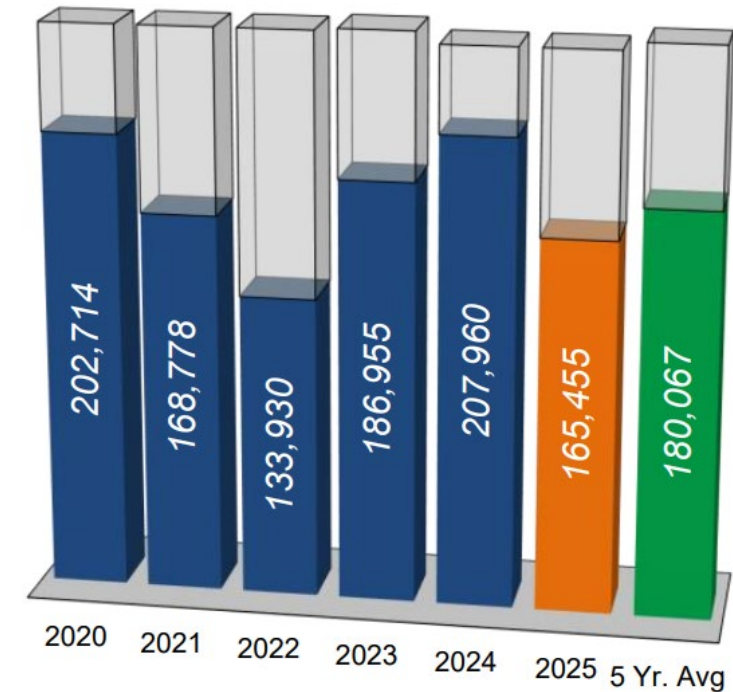
*less than July 2024*

15  
bcf

*below the  
five-year average*

# Storage operations

- From Tuesday, June 10<sup>th</sup> – Monday, July 14<sup>th</sup> storage activity averaged an Injection rate of 761 MMcf/d. Daily activity varied from an Injection rate of 1.2-Bcf/d to a net withdraw of 23 MMcf/d.
- Storage capacity is at 67 percent, halfway into injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is  
67% Full**

# Storage operations

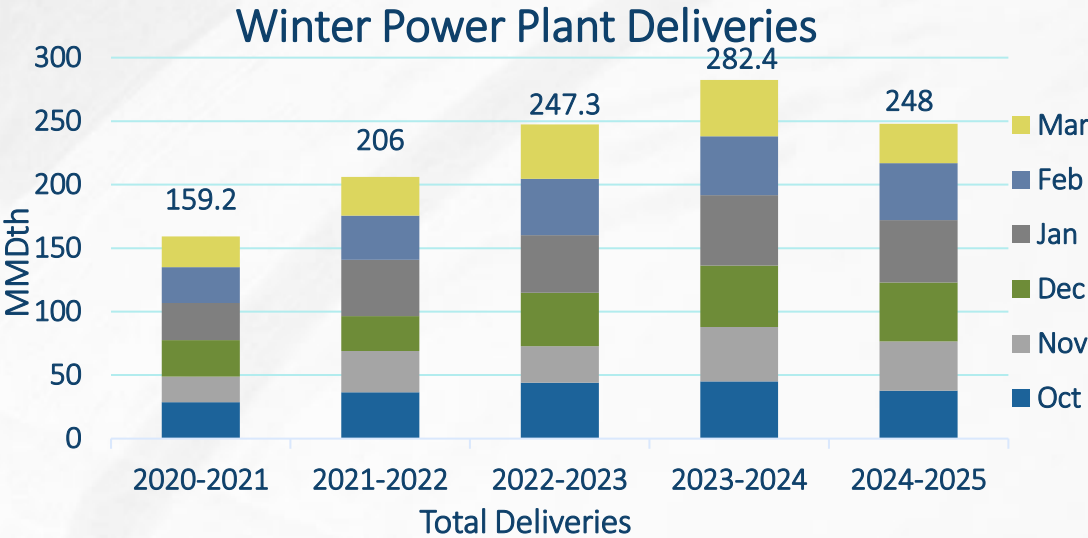
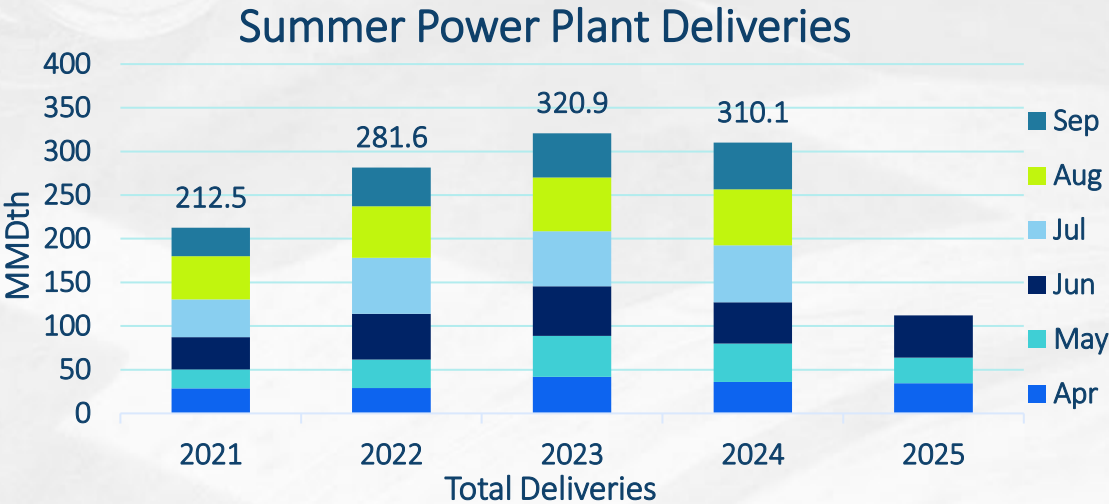
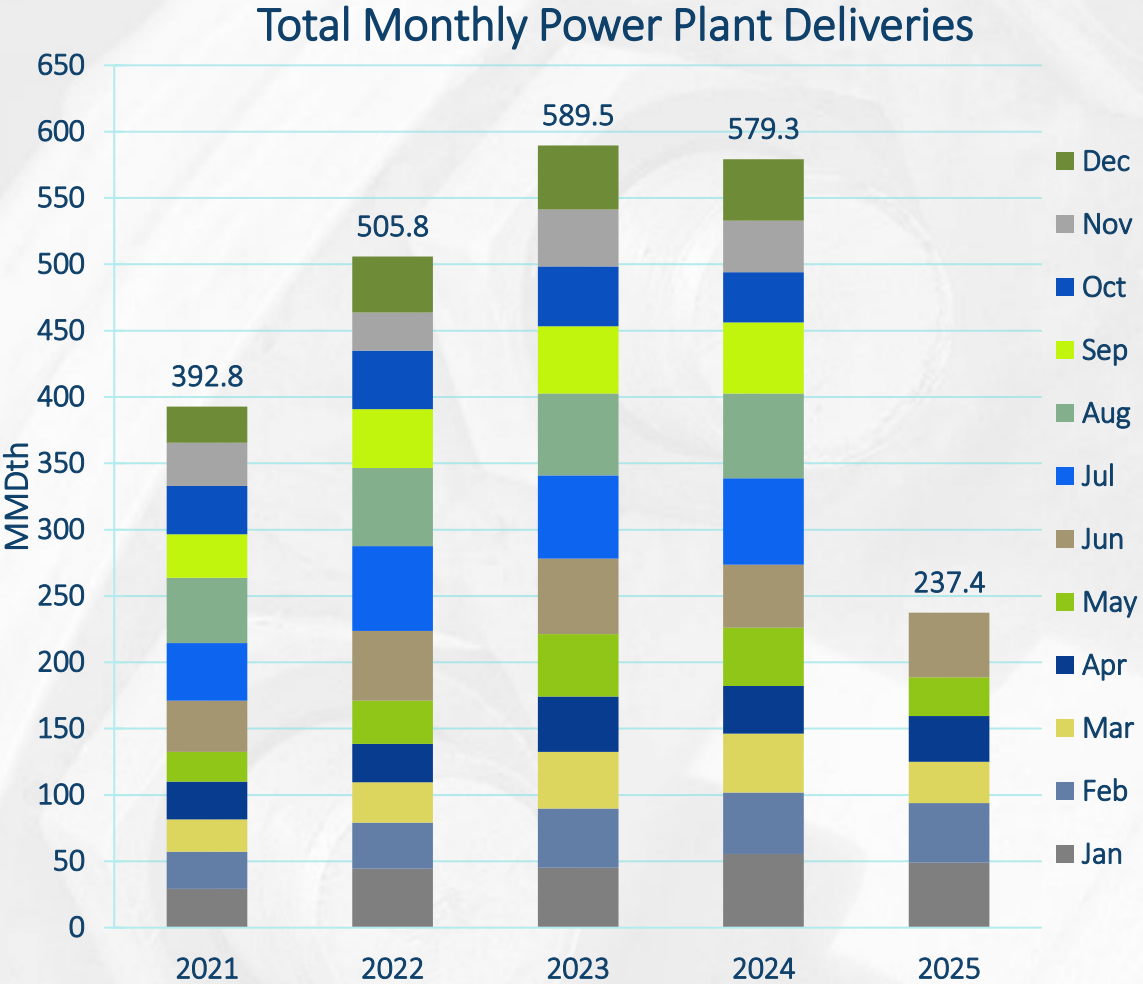
- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - ⌘ When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



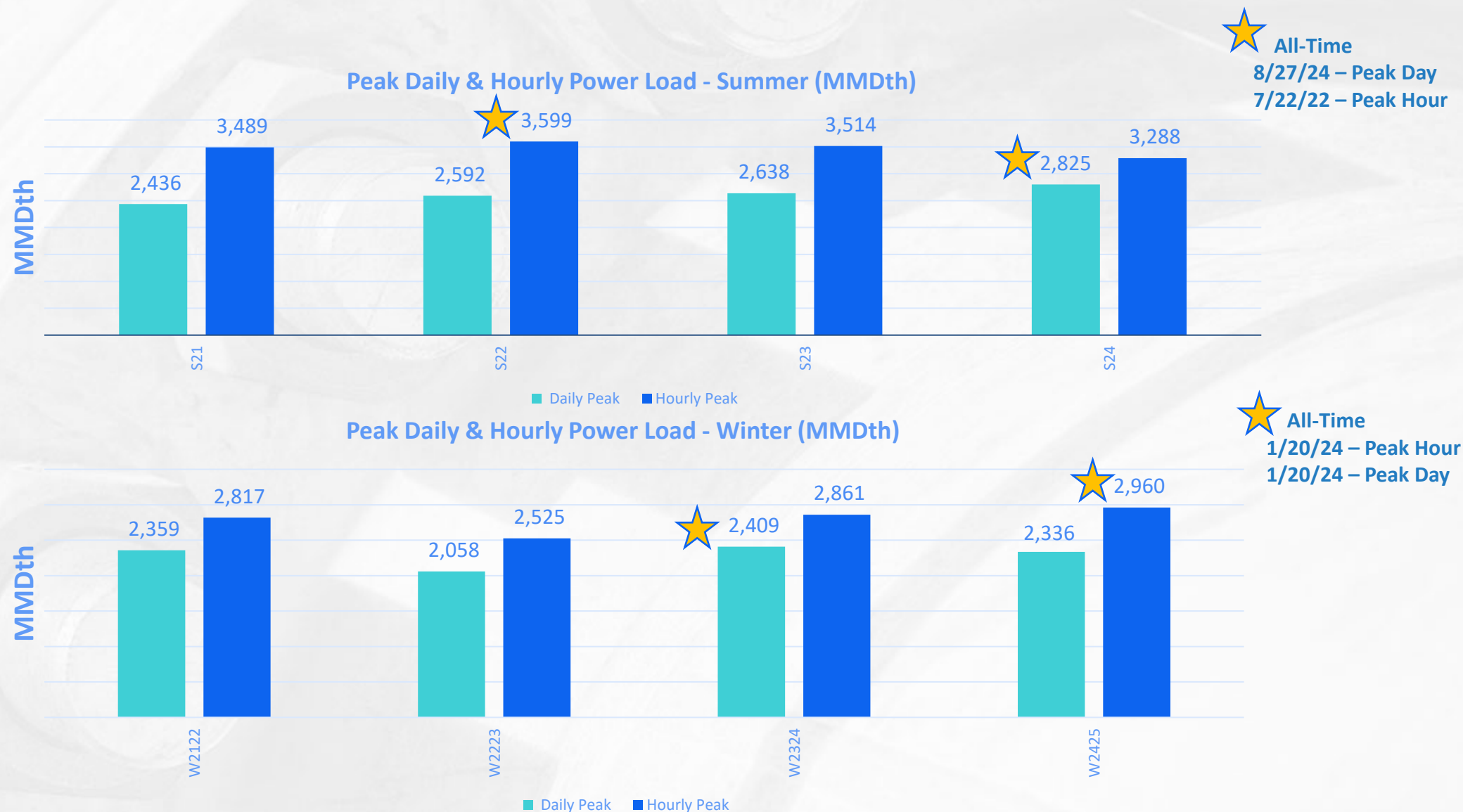
# OPERATIONAL UPDATE



# ANR Monthly Deliveries to Power Plants



# ANR Peak Daily and Hourly Power Load by Season





# Capacity impacts (Market Area)

[illegible]

# Capacity impacts (SE Mainline & Area) July

[illegible]

# Capacity impacts (SE Mainline & Area) August

Dates		Area/Segment/Location	Cap (MMcf/d)		July																															August																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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# Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



# NOMINATIONS & SCHEDULING UPDATE

Dana Melton  
Noms & Scheduling



# Extreme Conditions – ANR Summer Process

## Phase 1: Weather Advisory

- Advisory that forecasted warm temperatures could trigger an Extreme Condition as defined in ANR's tariff
- Shippers reminded to align receipts and deliveries to minimize imbalances and support system integrity

## Phase 2: Extreme Condition and OFO Warning

- Notice that an Extreme Condition is issued and identifies the impacted areas
- The Swing Percentage is lowered from 10% to 5% in impacted areas and shippers may be subject to higher Daily Scheduling Penalties and Unauthorized Overrun penalties.
- Actions detailed in posting and could include some or all the following:
  - Operational flexibility will be limited, and hourly flexibility will be denied
  - Services required to be on their contracted hourly rate or on uniform hourly takes over a 24hour period
  - Shippers requesting short-notice startup are expected to provide corresponding supply within the Gas Day
  - Interruptible nominations, including ITS-3, may be limited or denied. MBS must stay within tolerance.
- A Phase 2 Extreme Condition posting shall serve as a warning that conditions are present that may necessitate an OFO

## Operational Flow Order (OFO)

- Instructions will be specific to the situation



# Notice #12450

<b>Notice Type Desc:</b>	Weather
<b>Posting Date/Time:</b>	07/09/2025 09:00
<b>Notice Effective Date/Time:</b>	07/11/2025 09:00
<b>Notice End Date/Time:</b>	07/17/2025 08:59
<b>Notice ID:</b>	12450
<b>Notice Status Desc:</b>	Initiate
<b>Prior Notice:</b>	
<b>Reqrd Rsp:</b>	5
<b>Rsp Date/Time:</b>	
<b>Subject:</b>	Notice of Phase 1 Warm Weather Operational Conditions (Posted: 7/9/25)
<b>Notice Text:</b>	<p>Notice of Warm Weather Operational Conditions Phase 1, Effective 7/11/2025 - 7/16/2025</p> <p>Due to projected warm weather forecasts, expected operational conditions and nomination levels, it is increasingly important that ANRPL shippers maintain sufficient receipt and delivery volumes to minimize imbalances and ensure system integrity. ANR Pipeline will continue to monitor pipeline operations and the weather forecasts.</p> <p>Please direct any questions to your Account Coordinator, Customer Service Representative, the Nominations and Scheduling hotline @ 800-827-5267, or the Power Desk @ 832-570-9060.</p>



# ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR\\_Noms\\_Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

[CustomerServiceWest@tcenergy.com](mailto:CustomerServiceWest@tcenergy.com)



WEBSITE FOR THE ANRPL  
TARIFF

[ebb.anrpl.com](http://ebb.anrpl.com)

