#### ())TCEnergy

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#### Welcome to our ANR Monthly Customer Update!

- Participants will be in "listen only" mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# ANR Monthly Customer Update

JULY 16,2025



# Agenda

#### Safety Moment

Storage Update & Operational Update

#### Dana Melton, Noms & Scheduling

Jorge Martinez, Operations Planning



Noms & Scheduling Update

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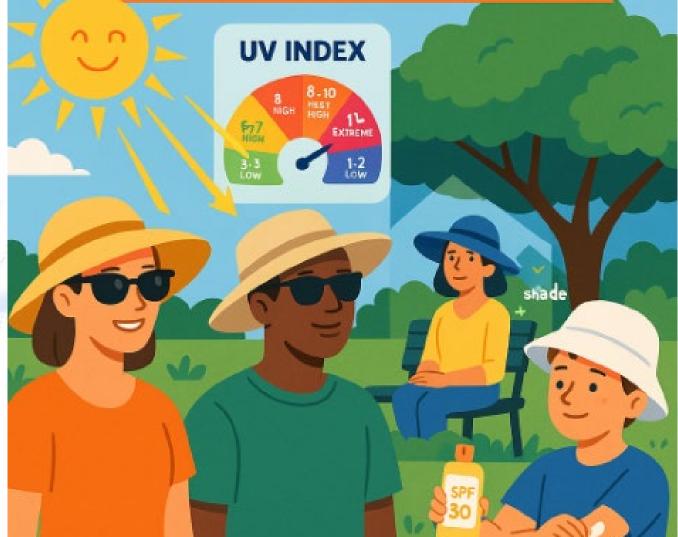
#### Dana Melton, Noms & Scheduling



# **UV Safety**

- Use Broad-Spectrum Sunscreen (SPF 30+)
- Wear Protective Clothing
- Seek Shade
- Avoid Tanning Beds
- Check the UV Index
- Get Regular Skin Check and Eye exams

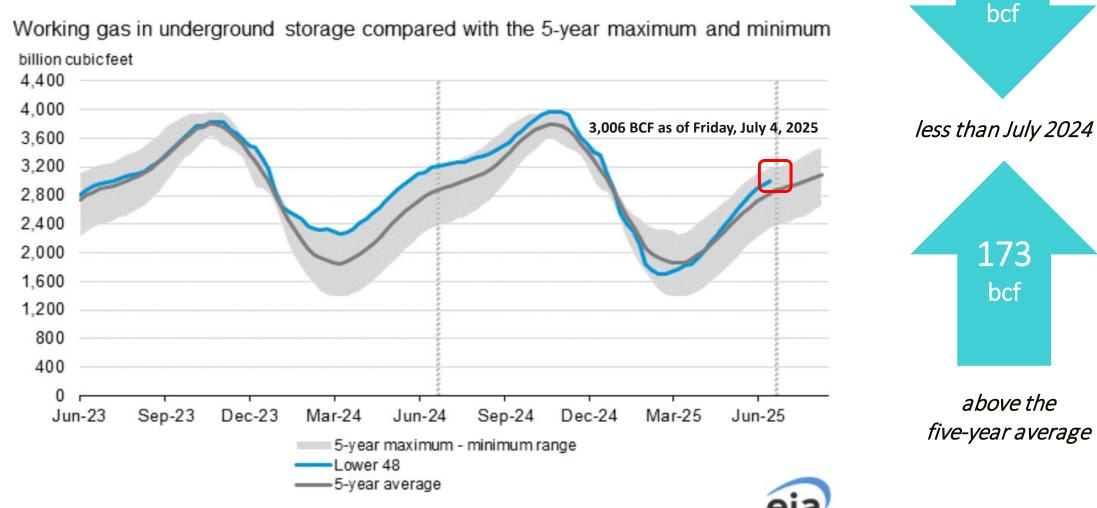
### UV SAFETY AWARENESS MONTH



### STORAGE UPDATE

# Jorge Martinez Operations Planning

### EIA storage position: The big picture



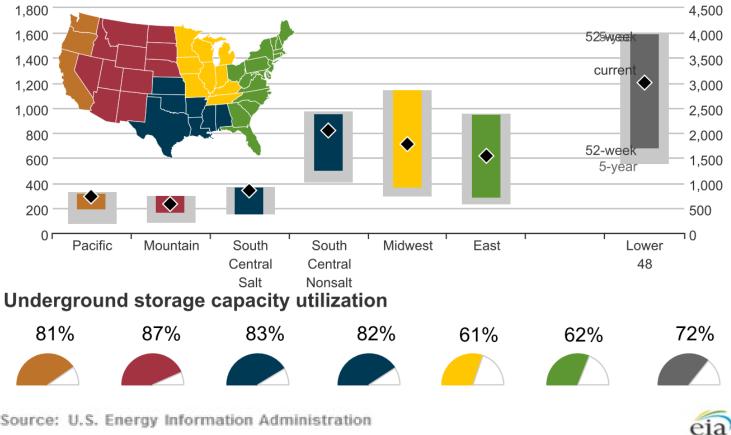
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Data source: U.S. Energy Information Administration

#### EIA storage position: The big picture

#### Underground working natural gas storage summary as of July 4, 2025

billion cubic feet



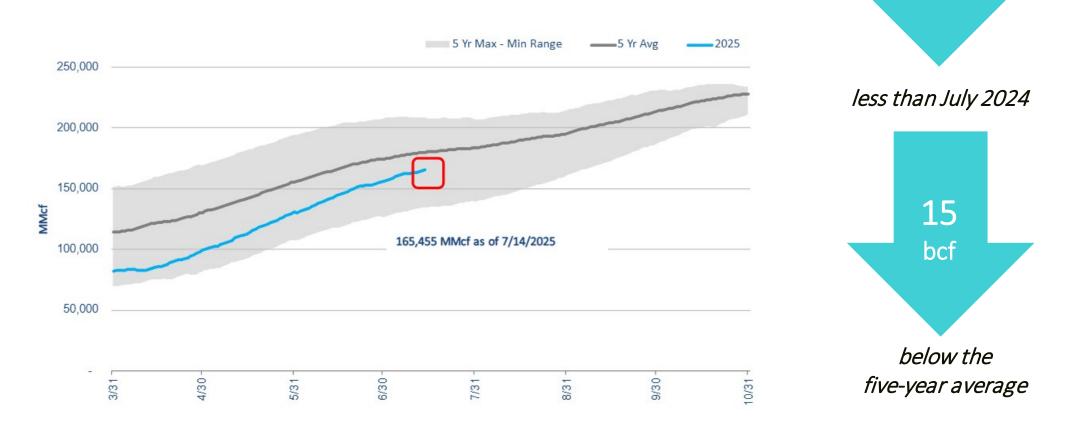
Lower 48 current: 3,006 5-year min: 1,382 5-year max: 3,972 52-week min: 1,698 52-week max: 3,972

Midwest current: 710 5-year min: 293 5-year max: 1,141 52-week min: 364 52-week max: 1,141

Source: U.S. Energy Information Administration

### Storage position

Working gas in underground storage compared with the five-year maximum and minimum

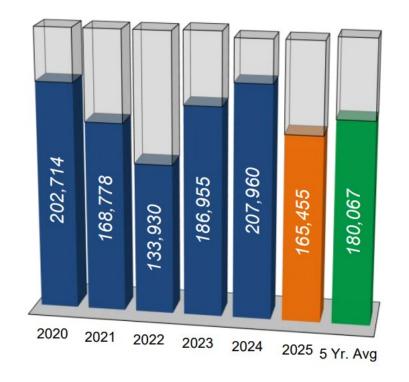


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bcf

### **Storage operations**

- From Tuesday, June 10<sup>th</sup> Monday, July 14<sup>th</sup> storage activity averaged an Injection rate of 761 MMcf/d. Daily activity varied from an Injection rate of 1.2-Bcf/d to a net withdraw of 23 MMcf/d.
- Storage capacity is at 67 percent, halfway into injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.





#### **Storage operations**

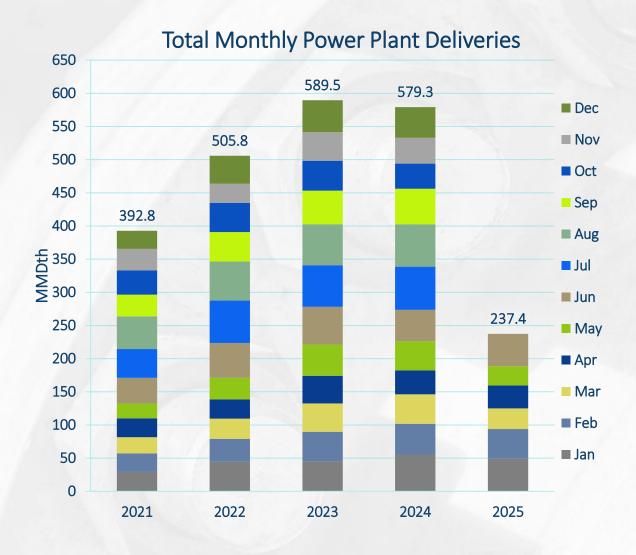
- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

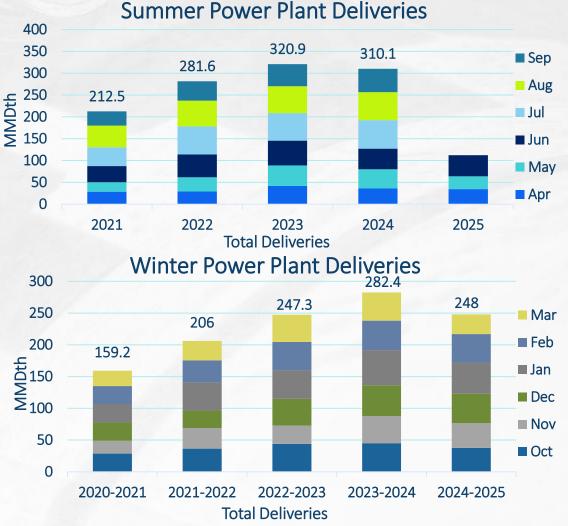


### **OPERATIONAL UPDATE**

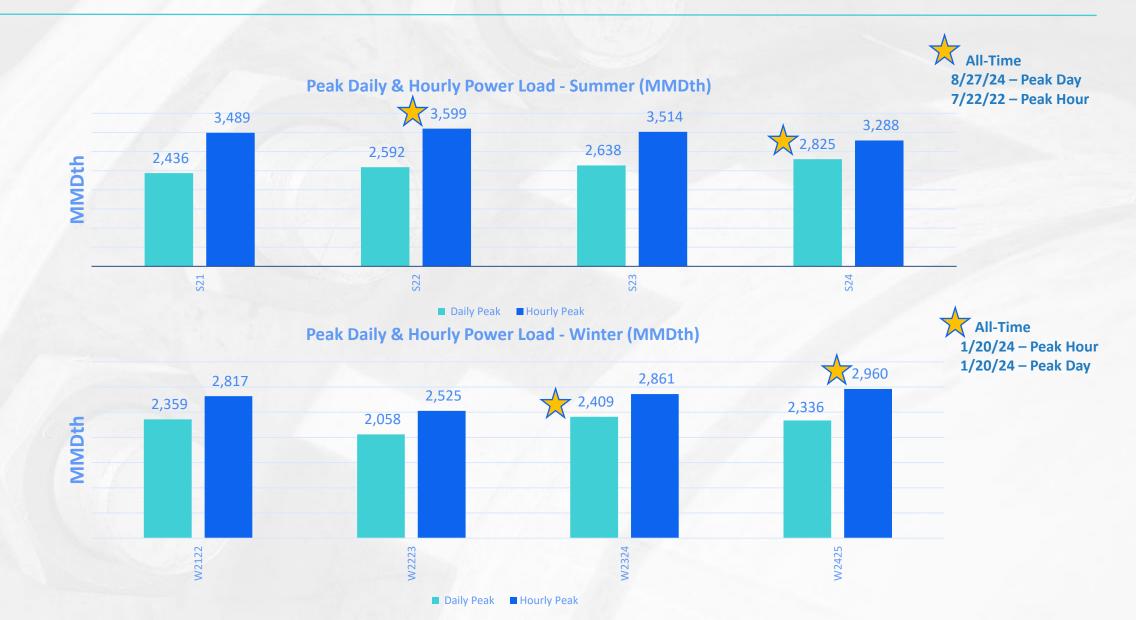
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#### **ANR Monthly Deliveries to Power Plants**





#### ANR Peak Daily and Hourly Power Load by Season



### Capacity impacts (SW Area/Mainline)

		Cap (M		ylut										August																				
Dates	Area/Segment/Location	Impact	Avail	-									<b>I</b>										_											
	Southwest Area & Mainline			<b>16</b> 1	17 18	19 20	21 2	22 23	24 2	5 26	27 2	8 29	30 31	1 1	2 3	4	5 6	7	8 9	9 10	11 1	13	14 1	16	17 1	18 19	20 2	21 22	23 24	25 2	26 27	28 2	29 30	31
	SWML Northbound (LOC #226630)																				ļ									ļ				
7/4 - 7/20	ANR 0-100 MP 357.9 Pipeline Maintenance, ANR 1-100 MP 239.45 Pipeline Integrity Maintenance, ANR 1-100 MP 499.8 Pipeline Integrity Maintenance	236	470																															
7/21 - 7/25	ANR 0-100 MP 300.99 & MP 357.9 Pipeline Maintenance, Alden TSA Upgrade, ANR 1-100 MP 499.8 Pipeline Integrity Maintenance, Maitland CS ESD System Inspection	276	430																															
7/26 - 7/31	ANR 0-100 MP 300.99 & MP 357.9 Pipeline Maintenance, Alden TSA Upgrade, ANR 1-100 MP 499.8 Pipeline Integrity Maintenance	226	480																															
	EG Hill Northbound (LOC #226643)																																	
7/21 - 7/27	ANR 460-2001 Woodward Lateral, Lovedale to Buttermilk CS	26	189															1																
	Mooreland Northbound (LOC #9505448)																																	
7/21 - 7/27	ANR 460-2001 Woodward Lateral, Lovedale to Buttermilk CS	25	181																															
	Custer Northbound (LOC #226644)																																	
7/21 - 7/27	ANR 460-2001 Woodward Lateral, Lovedale to Buttermilk CS	5	35																															
	Lovedale Kansok INT (LOC #173393)				1																													
7/21 - 7/27	ANR 460-2001 Woodward Lateral, Lovedale to Buttermilk CS	Shut-in	0		1																													
	SWML Northbound (LOC #226630)																										Ţ							
8/4 - 8/11	Alden TSA Upgrade, ANR 0-100 MP 301.78 & MP 357.9 Integrity Dig	236	470			ĺ																												
8/11 - 8/31	Alden TSA Upgrade	<mark>86</mark>	620																															

### Capacity impacts (Market Area)

		Сар (М	lul.								August																
Dates	Area/Segment/Location	Impact	Avail	July								nugust															
	Market Area & Storage	_		16 17 18	19 20	21 22	23 24	25 2	6 27 28	29 30 31	1 1 2	3 4	4 5	6 7	89	10 11	12 13	14 15	5 16	17 18	19 20	21 22 2	3 24	25 26	27 28	8 29 3	30 31
	Marshfield/VGT Delivery (LOC #485885)																										
7/1 - 8/31	Marshfield/Viking Interconnect Delivery	123	0																								
	Marshfield/VGT Receipt (LOC #28873)																										
7/1 - 8/31	Marshfield/Viking Interconnect Receipt	190	160																								
	Janesville/NNG INT (LOC #28808)																										
7/19 - 7/31	Janesville CS and ESD valve outage	FPO	FPO																								
8/15 - 8/31	Janesville CS Tie Ins and Purge and Pack, ESD testing	FPO	FPO																								
	St. John Eastbound (LOC #226633)																										
7/9 - 7/19	St. John Compressor Station Maintenance	281	1044																								
8/20 - 8/30	ANR 1-100 MP 883.17 Integrity Dig	41	1293																								

#### Capacity impacts (SE Mainline & Area) July

August													
August													
. 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31													

### Capacity impacts (SE Mainline & Area) August

		Cap (MMcf/d)			luly									August																
Dates	Area/Segment/Location	Impact	Avail		July							29 30 31 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 3																		
	Southeast Area & Mainline			16 1	7 18	19 20	21 22	23 24	4 25 3	26 27	28 29	30 3:	1 1	2 3	4 5	6	7 8	9 10	11 12	13 14	15 16	5 17 1	8 19	20 21	22 23	24 2	5 26	27 28	29 3	0 31
	Delhi Southbound (LOC #1379345)																									ļļ.		,		
	1-501 Pipe Replacement MLV 14 - 16, Integrity Digs MLV 14 - MLV																													
8/1 - 8/3	15 MP158.8, MP162.42, MP163.06	395	819																											
	Patterson/Trunkline Del (LOC #40317)																									1				
8/6	Pattterson CS ESD VLV & Act Insp 1Y	94	0																ļ	ĺ								l		
	Patterson to Col Gulf (LOC #43613)																													
8/6	Pattterson CS ESD VLV & Act Insp 1Y	143	0																											
	Riverway (To Bridgeline) (LOC #42593)														ļ											Ļ				
8/6	Pattterson CS ESD VLV & Act Insp 1Y	250	10												ļ															
	Shadyside/Sonat (Del) (LOC #10369)											ļ														Ļ				
8/6	Pattterson CS ESD VLV & Act Insp 1Y	471	110												ļ											ļ				
	Avalon (LOC #38295)																													
8/6	Pattterson CS ESD VLV & Act Insp 1Y	110	0																							ļ				
	Shadyside/TGP (Del) (LOC #467240)																													
8/6	Pattterson CS ESD VLV & Act Insp 1Y	443	30																											
	ST Landry/FL INT (LOC #322625)																													
8/6	Pattterson CS ESD VLV & Act Insp 1Y	55	44																											
	Weeks ISLA/LIG PL (LOC #233620):																													
8/6	Pattterson CS ESD VLV & Act Insp 1Y	298	12																											
	Lake Arthur Southbound (LOC #505683)			1																										
	MER CS Unit 1 C&M Sys Test & Insp Gas F 1Y, Unit 1 Solar Titan 130																													
8/12 - 8/13	Insp/Main 4K	728	350																											
8/14	Grand Chenier CS Solar Taurus 70 Insp/Main 4K & borescope	228	850											Ì								1							1	
	Evangeline Southbound (LOC #505591)					Î			Î					1								1							1	
TBD (1 day)	Turkey Creek CS Unit A01 Solar Mars Insp/Main 8K2Y	120	1217											Ì								1							1	
	Cottage Grove Southbound (LOC #505614)													Ì																
8/25 - 8/31	Cottage Grove CS Automation Upgrade TSA, Unit 7, Unit 8 comp OH	296	936																											
	Celestine CS unit 10 Solar Mars Insp/Maint Was 4K	158	1074																			1								
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### **Outage postings**

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



### NOMINATIONS & SCHEDULING UPDATE

Dana Melton Noms & Scheduling

#### Extreme Conditions – ANR Summer Process

#### Phase 1: Weather Advisory

- Advisory that forecasted warm temperatures could trigger an Extreme Condition as defined in ANR's tariff
- Shippers reminded to align receipts and deliveries to minimize imbalances and support system integrity

#### Phase 2: Extreme Condition and OFO Warning

- Notice that an Extreme Condition is issued and identifies the impacted areas
- The Swing Percentage is lowered from 10% to 5% in impacted areas and shippers may be subject to higher Daily Scheduling Penalties and Unauthorized Overrun penalties.
- Actions detailed in posting and could include some or all the following:
  - » Operational flexibility will be limited, and hourly flexibility will be denied
  - » Services required to be on their contracted hourly rate or on uniform hourly takes over a 24hour period
  - Shippers requesting short-notice startup are expected to provide corresponding supply within the Gas Day
  - » Interruptible nominations, including ITS-3, may be limited or denied. MBS must stay within tolerance.
- A Phase 2 Extreme Condition posting shall serve as a warning that conditions are present that may necessitate an OFO

#### Operational Flow Order (OFO)

Instructions will be specific to the situation

#### Notice #12450

Notice Type Desc:	Weather
Posting Date/Time:	07/09/2025 09:00
Notice Effective Date/Time:	07/11/2025 09:00
Notice End Date/Time:	07/17/2025 08:59
Notice ID:	12450
Notice Status Desc:	Initiate
Prior Notice:	
Reqrd Rsp:	5
Rsp Date/Time:	
Subject:	Notice of Phase 1 Warm Weather Operational Conditions (Posted: 7/9/25)
Notice Text:	Notice of Warm Weather Operational Conditions Phase 1, Effective 7/11/2025 - 7/16/2025 Due to projected warm weather forecasts, expected operational conditions and nomination levels, it is increasingly important that ANRPL shippers maintain sufficient receipt and delivery volumes to minimize imbalances and ensure system integrity. ANR Pipeline will continue to monitor pipeline operations and the weather forecasts. Please direct any questions to your Account Coordinator, Customer Service Representative, the Nominations and Scheduling hotline @ 800-827-5267, or the Power Desk @ 832-570-9060.

# ANR customer assistance

- •:•Please contact the ANR Noms & Scheduling team for customer assistance, including:
- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings

